



Registry Tip

Enhancements to Operator Calculated Oil Crown Royalty

Release/Revision Date	Location of change in this document	Comment
January 09, 2004		Initial Release
December 03, 2004		This document was first released as Alert 77

Audience: All stakeholders

Purpose: This Tip outlines the impact enhancements will have on the Operator Calculated Oil Crown Royalty aspect of Partner Reporting.

Background: This enhancement was brought forward and funded by Industry.

Enhancements involving the Crown Royalty aspect of Partner Reporting are available as of January 10, 2004.

The enhancement will:

- Create the ability for operators to report calculated oil crown royalty volumes by using a new Activity in Volumetrics called "ROYALTY".
- Allow the allocation of those volumes to streams & owners using the existing SAF/OAF processes.

NOTE: All Volumetric transactions (except those related to ISC products) can have an allocation associated with them. Operators will be able to submit allocations identifying the streams and owners share of the "ROYALTY" reported.

Key Principles: Clients must remember the following "scope of change" associated with the Crown Royalty enhancements

- Volume is calculated by the Facility operator and not confirmed or validated by DOE Oil Royalty **it is not the official Oil Crown Royalty Volume**



- “ROYALTY” is only valid as a **well activity**.
- Must report “**PROD**” at the well in the **same month**.
- “ROYALTY” is **only** valid for the products **OIL and COND**
- “ROYALTY” **is not** included in Facility balancing algorithms.
- “ROYALTY” **is not** a EUB requirement and **does not** impact the Non Compliance report.
- “ROYALTY” **is not** a gas royalty trigger and **does not** impact the Ensure Complete process.
- “ROYALTY” **is not** included in EUB or DOE data extracts from the Registry.
- **Gross** “ROYALTY” **is** included on queries, reports and Industry downloads using the same rules as the “PROD” activity. No restrictions on access except for confidential/experimental considerations. No additional security measures need to be incorporated.
- **Net** “ROYALTY” information is **available only to** those **BA’s named** on the associated SAF/OAF.

More information:

Existing training modules have been updated to reflect the changes created by this enhancement

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